

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002

Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2024-25/Mgr(EAC)/316

ISSUE DATE

3-Oct-24

DUE DATE

11-Oct-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 22.07.2024 to 28.07.2024. (Week No.17/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period

22.07.2024 to 28.07.2024. (Week No.17/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

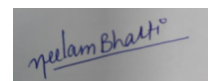
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manager(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 22.07.2024 to 28.07.2024. (Week No.17/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 22.07.2024 to 28.07.2024. (Week No.17/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.71963	0.00000	-0.71963
2	G.T.STN.	0.00000	2.08166	2.08166
A)	IPGCL	-0.71963	2.08166	1.36203
3	PRAGATI GT	0.00000	11.01689	11.01689
4	Bawana	0.00000	22.40645	22.40645
B)	PPCL	0.00000	33.42335	33.42335
5	EDWPCL	0.00000	3.86732	3.86732
6	BYPL	0.00000	121.83611	121.83611
7	BRPL	-67.22139	0.00000	-67.22139
8	TPDDL	-196.27033	0.00000	-196.27033
9	NDMC	-43.99759	0.00000	-43.99759
10	MES	0.00000	43.83045	43.83045
11	N.Railways	0.00000	39.78068	39.78068
12	Tehkhand	0.00000	1.35097	1.35097
C)	Total Delhi Deviation Amount	-308.20894	246.17053	-62.03841
12	*Regional Deviation NRPC	0.00000	168.47397	168.47397

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.16

(i) Actual drawal from the grid in MUs

874.876224

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) GT	5.654074
(b) Pargati	24.366414
(c) Bawana	99.883962
(d) MSW Bawana	2.212446
(e) EDWPCL	-0.071438
(f) Tehkhand	4.447638
Total	136.493096

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

1011.369320

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	289.447206
(b) BRPL	442.007323
(c) BYPL	220.407973
(d) NDMC	37.075828
(e) MES	6.677021
(f) BTPS	0.000000
(g) RPH	0.036474
(h) N.Railways	4.015184
Total	999.667009

(v) Avg. Trans. Loss ((v)-(iv)) in Mus

11.702310

(vi) Trans. Loss((v)*100/(iii)) in %

1.16

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 22.07.2024 to 28.07.2024. (Week No.17/F.Y. 2024-25).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Jul-24	42.837104	41.729345	-1.107759	-19.21779
23-Jul-24	43.115895	42.099078	-1.016817	-38.14938
24-Jul-24	40.971110	40.394458	-0.576652	-22.63526
25-Jul-24	42.538191	41.835801	-0.702391	-27.42739
26-Jul-24	43.128187	42.202236	-0.925952	-34.43708
27-Jul-24	41.011612	40.317160	-0.694452	-33.50920
28-Jul-24	41.342015	40.869129	-0.472886	-20.89423
Total	294.944115	289.447206	-5.4969090	-196.27033

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Jul-24	65.994291	65.347673	-0.646617	-22.67773
23-Jul-24	64.983899	65.006734	0.022835	12.83649
24-Jul-24	62.403702	62.148712	-0.254990	0.72592
25-Jul-24	62.650526	62.617317	-0.033209	3.61894
26-Jul-24	62.744698	62.482349	-0.262349	-12.35008
27-Jul-24	63.519877	62.741452	-0.778425	-28.18768
28-Jul-24	62.344454	61.663086	-0.681368	-21.18725
Total	444.641447	442.007323	-2.6341236	-67.22139

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Jul-24	31.856736	31.253692	-0.603044	-17.62610
23-Jul-24	31.526705	31.371047	-0.155657	-1.58665
24-Jul-24	30.909524	31.367211	0.457688	20.82246
25-Jul-24	31.226197	31.685383	0.459186	29.65672
26-Jul-24	31.169323	31.436072	0.266750	13.63956
27-Jul-24	31.162483	31.863930	0.701447	38.37497
28-Jul-24	30.829410	31.430637	0.601227	38.55515
Total	218.680376	220.407973	1.7275962	121.83611

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Jul-24	6.220816	5.663342	-0.557474	-17.30852
23-Jul-24	6.017371	5.662701	-0.354670	-11.36913
24-Jul-24	5.627932	5.409901	-0.218031	-3.55612
25-Jul-24	5.859640	5.488102	-0.371538	-7.03574
26-Jul-24	5.745003	5.632091	-0.112912	-1.49233
27-Jul-24	5.044475	4.850863	-0.193612	-4.06470
28-Jul-24	4.399240	4.368828	-0.030412	0.82896
Total	38.914477	37.075828	-1.8386486	-43.99759

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 22.07.2024 to 28.07.2024. (Week No.17/F.Y. 2024-25).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Jul-24	0.942776	1.030069	0.087292	8.06977
23-Jul-24	0.939273	1.012385	0.073112	7.18774
24-Jul-24	0.927302	0.958470	0.031167	3.29732
25-Jul-24	0.915915	0.954582	0.038667	5.11512
26-Jul-24	0.934222	0.992736	0.058514	6.64422
27-Jul-24	0.843771	0.903193	0.059422	7.66115
28-Jul-24	0.819715	0.825587	0.005872	5.85514
Total	6.322975	6.677021	0.3540461	43.83045

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Jul-24	0.500194	0.622121	0.121926	10.06142
23-Jul-24	0.527299	0.586920	0.059620	5.75677
24-Jul-24	0.544372	0.584703	0.040331	5.20899
25-Jul-24	0.505703	0.559102	0.053399	4.52669
26-Jul-24	0.515852	0.534956	0.019104	3.90527
27-Jul-24	0.523568	0.560728	0.037160	5.73576
28-Jul-24	0.522556	0.566655	0.044099	4.58578
Total	3.639545	4.015184	0.3756390	39.78068

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Jul-24	0.010300	0.005497	-0.004803	-0.04705
23-Jul-24	0.012300	0.005757	-0.006543	-0.11234
24-Jul-24	0.012300	0.005628	-0.006672	-0.09757
25-Jul-24	0.012300	0.005642	-0.006658	-0.12564
26-Jul-24	0.012300	0.005775	-0.006525	-0.12659
27-Jul-24	0.009600	0.004170	-0.005430	-0.09109
28-Jul-24	0.009600	0.004005	-0.005595	-0.11935
Total	0.078700	0.036474	-0.0422260	-0.71963

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Jul-24	0.629500	0.625378	-0.004122	0.62754
23-Jul-24	0.843750	0.842495	-0.001255	0.11604
24-Jul-24	0.857500	0.848652	-0.008848	0.19264
25-Jul-24	0.847000	0.842414	-0.004586	0.22289
26-Jul-24	0.847500	0.842670	-0.004830	0.20573
27-Jul-24	0.843000	0.834322	-0.008678	0.20926
28-Jul-24	0.837250	0.818143	-0.019107	0.50756
Total	5.705500	5.654074	-0.0514260	2.08166

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 22.07.2024 to 28.07.2024. (Week No.17/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Jul-24	3.523500	3.499638	-0.023862	1.91258
23-Jul-24	3.498750	3.482088	-0.016662	1.02746
24-Jul-24	3.520500	3.491406	-0.029094	2.05056
25-Jul-24	3.497250	3.478392	-0.018858	1.44431
26-Jul-24	3.507000	3.490056	-0.016944	1.31620
27-Jul-24	3.503750	3.480786	-0.022964	1.51724
28-Jul-24	3.468750	3.444048	-0.024702	1.74854
Total	24.519500	24.366414	-0.1530860	11.01689

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Jul-24	0.000000	-0.011560	-0.011560	0.66617
23-Jul-24	0.000000	-0.009043	-0.009043	0.58459
24-Jul-24	0.000000	-0.010624	-0.010624	0.61049
25-Jul-24	0.000000	-0.010088	-0.010088	0.53583
26-Jul-24	0.000000	-0.010344	-0.010344	0.51942
27-Jul-24	0.000000	-0.010329	-0.010329	0.52039
28-Jul-24	0.000000	-0.009450	-0.009450	0.43042
Total	0.000000	-0.071438	-0.0714380	3.86732

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Jul-24	18.776301	18.717734	-0.058567	2.95139
23-Jul-24	18.494538	18.446424	-0.048113	2.15555
24-Jul-24	15.026848	14.931116	-0.095731	3.22902
25-Jul-24	12.017885	11.916348	-0.101537	3.32356
26-Jul-24	11.841500	11.727096	-0.114404	3.55087
27-Jul-24	12.190500	12.108887	-0.081613	2.71556
28-Jul-24	12.141500	12.036357	-0.105143	4.48050
Total	100.489071	99.883962	-0.6051090	22.40645

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-Jul-24	0.645600	0.634280	-0.011320	0.23064
23-Jul-24	0.650400	0.635586	-0.014814	0.34656
24-Jul-24	0.645600	0.632078	-0.013522	0.29408
25-Jul-24	0.639825	0.633906	-0.005919	0.01924
26-Jul-24	0.645600	0.640494	-0.005106	0.05122
27-Jul-24	0.645600	0.630595	-0.015005	0.33664
28-Jul-24	0.645600	0.640698	-0.004902	0.07259
Total	4.518225	4.447638	-0.0705875	1.35097

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017